



NTTG - ATC Narratives for Changes in TTC

Changes as of June 2012 from December 2011 ATC submittal

**Explanations of Monthly or Yearly ATC changes caused by a 10% or greater change in path TTC:
Changes as compared to the Northern Tier Transmission Group June 2012 ATC Update**

| Transmission Provider | Posted Path | Explanation |
|-----------------------|---|--|
| Deseret | UPLC-BOZ | New path added to OASIS |
| Idaho Power Company | W/IPCO/IPCO-NWMT/IPCO-JEFF | Derated by PAC (maintain line) due to low line clearance. |
| Northwestern Energy | WS/NWMT/NWMT-BPAT/NWMT.SYSTEM-BPAT.NWMT/ | Termination of an agreement |
| Northwestern Energy | WS/NWMT/NWMT-GWA/GTFALLSNWMT-GREATFALLS/ | System element addition. (Included another line in path rating) |
| Northwestern Energy | WS/NWMT/WAPA-NWMT/GREATFALLS-NWMT.SYSTEM/ | System element addition. (Included another line in path rating) |
| Northwestern Energy | MT-SE | Seasonal study changes |
| PacifiCorp | BRDY-PATHC | TTC reduced from 452 MW to 423 MW, transmission configuration change |
| PacifiCorp | BRDY-Sunbeam | New scheduling path |
| PacifiCorp | GON.PAV-PACE | Changed scheduling path with addition of Pavant |
| PacifiCorp | GON.PAV-PAV | New scheduling path |
| PacifiCorp | NUT-PACE | TTC increased from 1975 MW to 2563 MW, transmission configuration change |
| PacifiCorp | NUT-Sunbeam | New scheduling path |



| Transmission Provider | Posted Path | Explanation |
|-----------------------|------------------|--|
| PacifiCorp | PACE-GON.PAV | Changed scheduling path with addition of Pavant |
| PacifiCorp | PACE-GLENCANYON2 | TTC reduced from 265 MW to 250 MW, transmission configuration change |
| PacifiCorp | PACE-NUT | TTC increased from 2150 MW to 2563 MW, transmission configuration change |
| PacifiCorp | PACE-PAV | New scheduling path |
| PacifiCorp | PACE-PINTO | TTC increased from 645 MW to 740 MW, transmission configuration change |
| PacifiCorp | PACE-REDBL | TTC increased from 557 MW to 946 MW, transmission configuration change |
| PacifiCorp | PACE-UPLC | New scheduling path |
| PacifiCorp | PATHC BRDY | TTC reduced from 452 MW to 423 MW, transmission configuration change |
| PacifiCorp | PAV-GON.PAV | New scheduling path |
| PacifiCorp | PAV-PACE | New scheduling path |
| PacifiCorp | POP-BORA | TTC reduced from 1148 MW to 650 MW, transmission configuration change |
| PacifiCorp | REDBL-PACE | TTC reduced from 580 MW to 300 MW, transmission configuration change |
| PacifiCorp | REDBL-REDB | TTC increased from 354 MW to 400 MW, transmission configuration change |
| PacifiCorp | Sunbeam-BRDY | New scheduling path |
| PacifiCorp | Sunbeam-NUT | New scheduling path |
| PacifiCorp | WYOEAST-WYONORTH | TTC increased from 510 MW to 599 MW, transmission configuration change |
| PacifiCorp | HMWY-M500 | Changed scheduling path with the removal of Midpoint |



| Transmission Provider | Posted Path | Explanation |
|-----------------------|---|---|
| PacifiCorp | M500-Hemingway | Changed scheduling path with the removal of Midpoint |
| PacifiCorp | MALIN500-RDM5 | New scheduling path |
| PacifiCorp | MIDC-TIETON | No change identified |
| PacifiCorp | RDM2-RDM5 | New scheduling path |
| PacifiCorp | RDM5-MALIN500 | New scheduling path |
| PacifiCorp | RDM5-RDM2 | New scheduling path |
| Portland General | W/PGE/BPAT- BPAT/JOHNDAY-COB/ | Upgrade project complete, released all available capacity |
| Portland General | W/PGE/BPAT- BPAT/COB-JOHNDAY/ | Upgrade project complete, released all available capacity |
| Portland General | W/PGE/NWMT- NWMT/BROADVIEW- TOWNSEND/ | Exchange agreement with BPA has expired, returned to original contract value. |