


STANDARDS OF CONDUCT REMINDER – any information or work-in-progress the working group shares internally which is considered Transmission Information may not be shared with others unless previously posted on the respective Transmission Providers' OASIS.

General Information			
Project	Planning Committee	Chair:	Kip Sikes
From Date	May 13, 2009	To Date	June 12, 2009
	Reason for stoplight color: <ul style="list-style-type: none"> Other issues have delayed work on the matrix of supplemental power flow studies. There remains adequate time for the work, but the draft final report will likely move further into the third quarter. Economic studies are well in hand. 		

Activities Performed This Period
<p>The Planning Committee chair led a well-received presentation to the FERC Office of Electricity Reliability on May 27th. A public webinar was held on June 3rd, where a revised Planning Committee charter was adopted and stakeholders heard and commented on the committee's work. Initial economic studies have been run by PacifiCorp and Idaho Power and are being reviewed. Work was done on the supplemental power flows.</p>

Project Plan Milestones	Planned MM/DD/YY	Forecasted MM/DD/YY	Completed MM/DD/YY
Q5 Prepare & Review Draft Report, Economic Study Requests	3/31/09		
1. Stakeholder meeting to discuss draft plan	01/28/09		01/28/09
2. Stakeholder webinar to review ESR process and assumptions	02/25/09		02/25/09
3. Define matrix of additional capacity studies to be performed	02/27/09		02/27/09
4. Integrate NTTG transmission projects into TEPPC 2017 case, verify configuration	03/31/09	04/17/09	05/08/20
5. NTTG ESR window closes	03/31/09		03/31/09
Q6 Perform Additional Power Flow Studies, Economic Studies	6/30/09		
6. NTTG Public webinar to cluster, prioritize and vote on any ESR's received	04/08/09		Cancelled
7. Add NTTG loads and resources to economic studies default cases	04/17/09		Not Needed
8. Define economic study parameters for studies defined by the Trans. Use Committee	04/15/09		No Studies
9. Set up and run power flow studies defined in Q5 matrix (9)	05/13/09	05/20/09 06/24/09	
10. Complete 'default case' economic studies	05/13/09	05/20/09 06/24/09	
11. Public webinar to review preliminary status of economic and add'l capacity studies	05/27/09		06/03/09
12. Run contingencies on power flow studies, produce report	06/15/09	07/08/09	
13. Complete initial runs of TUC-defined economic studies	06/15/09		Not Needed
14. Public webinar to review results of additional capacity studies and economic studies	06/24/09		
15. OATT deadline for completing Economic study requests submitted by stakeholders	06/30/09		Not Needed

Legend:	Controlled⁽¹⁾	Caution⁽²⁾	Critical⁽³⁾	Complete
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¹ Milestone is within established scope and on schedule

² Milestone has deviated from the plan and slight risk exists for meeting project deadlines/scope

³ Milestone has fallen significantly behind schedule and project completion by deadline and within scope at critical risk

Activities Planned for Next Period
<p>Technical Work Group members from Portland General and Northwestern Energy will complete the supplemental set of power flow studies designed to exercise the transmission projects studied in the summer and autumn base cases that were completed last year.</p> <p>Economic Studies Project Team members from PacifiCorp and Idaho Power complete analysis of the default economic study case.</p>

Problem Areas & Risk Management

The biennial planning process is behind schedule. The matrix of supplemental power flow studies have not yet been completed. With regard to economic studies, the first iteration of the modeling process was very successful, and future economic studies should not be a problem.