


STANDARDS OF CONDUCT REMINDER – any information or work-in-progress the working group shares internally which is considered Transmission Information may not be shared with others unless previously posted on the respective Transmission Providers' OASIS.

General Information			
Project	Planning Committee	Chair:	Kip Sikes
From Date	June 13, 2009	To Date	July 7, 2009
	Reason for stoplight color: <ul style="list-style-type: none"> Other issues have delayed work on the matrix of supplemental power flow studies. There remains adequate time for the work, but the draft final report will likely move further into the third quarter. Economic studies are well in hand. 		

Activities Performed This Period
Valid runs of the default economic study have been made, and results indicate reduced congestion with the Northern Tier portfolio of studied projects. Power flow studies are nearly complete for the supplemental matrix of export scenarios. Engineers are reviewing limit violations.

Project Plan Milestones	Planned MM/DD/YY	Forecasted MM/DD/YY	Completed MM/DD/YY
Q5 Prepare & Review Draft Report, Economic Study Requests	3/31/09		
1. Stakeholder meeting to discuss draft plan	01/28/09		01/28/09
2. Stakeholder webinar to review ESR process and assumptions	02/25/09		02/25/09
3. Define matrix of additional capacity studies to be performed	02/27/09		02/27/09
4. Integrate NTTG transmission projects into TEPPC 2017 case, verify configuration	03/31/09	04/17/09	05/08/20
5. NTTG ESR window closes	03/31/09		03/31/09
Q6 Perform Additional Power Flow Studies, Economic Studies	6/30/09		
6. NTTG Public webinar to cluster, prioritize and vote on any ESR's received	04/08/09		Cancelled
7. Add NTTG loads and resources to economic studies default cases	04/17/09		Not Needed
8. Define economic study parameters for studies defined by the Trans. Use Committee	04/15/09		No Studies
9. Set up and run power flow studies defined in Q5 matrix (9)	05/13/09	05/20/09 07/10/09	
10. Complete 'default case' economic studies	05/13/09	05/20/09 06/24/09	07/02/09
11. Public webinar to review preliminary status of economic and add'l capacity studies	05/27/09		06/03/09
12. Run contingencies on power flow studies, produce report	06/15/09	07/08/09	
13. Complete initial runs of TUC-defined economic studies	06/15/09		Not Needed
14. Public webinar to review results of additional capacity studies and economic studies	06/24/09		Not Needed
15. OATT deadline for completing Economic study requests submitted by stakeholders	06/30/09		No Request

Legend:	Controlled⁽¹⁾	Caution⁽²⁾	Critical⁽³⁾	Complete
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¹ Milestone is within established scope and on schedule

² Milestone has deviated from the plan and slight risk exists for meeting project deadlines/scope

³ Milestone has fallen significantly behind schedule and project completion by deadline and within scope at critical risk

Activities Planned for Next Period
Technical Work Group members will review the supplemental set of export power flow studies.
A presentation will be prepared and made to the semi-annual stakeholders' meeting in Boise. The presentation will present results of the power flow and economic studies performed.



Problem Areas & Risk Management

The biennial planning process is behind schedule. Completion of studies and presentation of results at the stakeholders' meeting will mark a return to schedule.