



Description of Meeting:	NTTG Planning Committee
Meeting Date:	June 13, 2014
Meeting Notes Prepared By:	Amy Wachsnicht
Approved for Posting:	November 12, 2014

1. Agenda:

- a. Welcome, establish quorum and agenda review
- b. Approval of May 14, 2014 Meeting Notes
- c. *Resolution:* That the Planning Committee recommend submittal of the NTTG 2014-2015 Draft Study Plan to the NTTG Steering Committee for approval
- d. Round Table/Other Business

2. Discussions & Decisions:

Decision: Approval of May 14, 2014 Meeting Notes

- With a motion by Craig Quist and second by Bob Decker the May 14, 2014 meeting notes were **unanimously approved** for posting.

Decision: *Resolution:* That the Planning Committee recommend submittal of the NTTG 2014-2015 Draft Study Plan to the NTTG Steering Committee for approval

- Dave Angell asked the group if there was any discussion regarding the study plan or the motion.
- Hearing no comments Dave Angell asked for a motion to adopt the resolution.
 - With a motion by John Leland and second by Rod Lenfest the resolution was **unanimously adopted** by the Planning Committee.
- Dave Angell thanked Gil Coulam, Craig Quist and the Technical Workgroup (TWG) for their work in preparing the draft Study Plan and their ongoing efforts with the new Order 1000 (O1K) process.

Discussion: Round Table/Other Business

- Dave Angell informed the Committee the NTTG transmission providers will be filing their 3rd compliance filing with FERC today, June 13, 2014.
- John Leland commented that in the new O1K process there will be a lot of work done over the next few months and he is looking forward to the draft plan.
- Craig Quist indicated that he, Jamie Austin and Kishore Patel have been working to formulate diagrams to help aid or assist in the new process for the TWG.
 - The hope is to get the TWG together in the next week or two where they will discuss and make assignments and then meet on a weekly ongoing basis.
- Don Johnson with PGE joined late and informed the Committee that PGE approves the resolution and meeting minutes.
- Jamie Austin gave an update on the TEPPC 2024 Case
 - The case is on its way but is not final with regards to the GAP.
 - The GAP Committee looks at and validates the RPS compliance requirements as well as the utilities IRP's and state data making sure it is compliant as well.
 - Their next meeting is on Wednesday, June 18th.
 - There is a taskforce that has been testing the round-trip.
 - A lot of work has been done to reduce down to 15 hours with the goal of reducing further as the taskforce moves forward and have resources reconciled.



- The first cut is matching resources in the power flow case, once that is done then it can be used for the round trip and creating the base cases. Then the TWG will work to develop the change cases.
- Question: Dave Angell – the case is mostly ready, so you are saying there is some review to ensure it meets the expectations of RPS. Did I understand that correctly?
 - Answer: Jamie Austin – Correct
- Question: Dave Angell – The generator mapping is a complete as it is going to be at this point in time?
 - Answer: Jamie Austin – For version 1 yes. TEPPC has changed their methodology and they don't produce a single base case for the entire biennial cycle, instead they are in a mode now to posting versions. As you tweak and change some of the major changes then you will have different versions.
 - Version 1 will not have 100% of mapping resources, we have enough to allow you to do the round trip.
 - Version 2 will have more resource mapping and that is going to require working with our SRWG to reconcile small generator modeling, what can and cannot be aggregated what should be vetted against load. That will be resolved over time and not in version 1.
 - Version 1 will not have a full mapping of resources.
- Question: Dave Angell – How impacting will that be?
 - Answer: Jamie Austin – It won't be that impacting. IT will not be any worse than what we currently have in power flow cases.
- Question: Dave Angell – There is a mapping for existing power flow cases?
 - Answer: Jamie Austin – Yes.
- Question: Dave Angell – We should not be looking at a long duration effort to try to get something PC case to create a PF case that PowerWorld will be able to pick up and take to run.
 - Answer: Jamie Austin – That is already doable now.
- Dave Angell gave a brief timeline over view on upcoming milestones:
 - The next NTTG stakeholder meeting is in September where the goal is having the hours that are significant to the NTTG footprint selected, all the projects submitted and costs vetted, a run on the initial plan to have a good starting base.
 - After the September stakeholder meeting the TWG will be running analysis looking to find the efficiencies and cost effective measures.
 - In December, NTTG is hoping to review a draft of the regional transmission plan with stakeholders.
 - The first quarter of 2015 the draft regional transmission plan will be presented for comment.
- Hearing no other business the meeting was adjourned

3. Assignments:

Item #	Assignment	Owner	Target Date	Status
1.				
2.				
3.				
4.				

Next Meeting: The next Northern Tier Planning Committee Meeting is scheduled for July 9th at 1PM Pacific.

- Voice Conference Mtg. **503-813-5252** (toll free #855-499-5252)



- Conference ID **1254249**

Attendees:

NTTG Planning Committee Member Representatives

Membership Class 1		
Dave Angell, Chair, Idaho Power	Don Johnson, Portland General	Craig Quist, Vice Chair, PacifiCorp
Simrit Basrai, Avista Corp	John Leland, NorthWestern	
Bill Hosie, TransCanada	Rod Lenfest, Sea Breeze Pacific	

Membership Class 2		
Marshall Empey, UAMPS	Rhett Hurless, Absaroka Energy	Ted Williams, Gaelectric

Membership Class 3		
Bob Decker, MT PSC	Scott Pugurd, ID OFC of Energy Resources	David Walker, WY PSC

Other NTTG Members & Guests

Jamie Austin, PacifiCorp	Fred Heutte, NVEC	John Tompkins, Sea Breeze Pacific
Gil Coulam, NTTG	Chelsea Loomis, NorthWestern	Amy Wachsnicht, NTTG
Mitch Colburn, Idaho Power	Kim McClafferty, NorthWestern	
Sharon Helms, NTTG	Ron Schellberg, Idaho Power	