



<b>Description of Meeting:</b>	<b>NTTG Planning Committee Meeting</b>
<b>Meeting Date:</b>	<b>March 3, 2010</b>
<b>Meeting Minutes Prepared By:</b>	<b>Lyndee Restad</b>
<b>Approved to post:</b>	<b>March 31, 2010</b>

**Attendee List:** Jamie Austin, Rich Bayless, Eric Egge, Marshall Empey, Darrell Gerrard, Don Johnson, John Leland, Ryan Munson, Lyndee Restad, Steven Wallace

**1. Agenda:**

- Review and adopt previous meeting's notes [Steven Wallace]
- Additional progress in studies process development [Jamie Austin, Ron Schellberg]
- Economic Studies Requests
  - Status of study requests at TEPPC [Steven]
  - Review of ESR Webinar on Feb 24 [John Leland]
  - Planning Committee process for handling ESRs [Steven]
- Other issues

**2. Discussions & Decisions:**

**Discussion: Review and adopt previous meeting's notes**

- The Committee approved the 2-17-2010 meeting notes to post as is on the NTTG website

**Discussion: Additional progress in studies process development**

- The Committee discussed developments that have taken place over the last week with the power flow and production cost modeling platforms.
  - Utilizing the TEPPC 2019 PC1 case transmission additions, the 2012 heavy summer power flow base case was modified to have the same network as that used in the TEPPC study.
  - Ron then exported loads and resources for one hour from the PROMOD run of the PC1 case and imported them into the GE PSLF power flow program.
  - July 15<sup>th</sup>, hour 14 was selected as it is a heavy peak hour
  - A list of items has been developed that identifies the potential risks that could prevent a successful conversion
    - The loads and resources exported from PROMOD revealed complications with the generators, resulting in a case that would not solve when it was imported into the GE power flow model. Ron Schellberg was able to manipulate the data, allowing the case to solve.
  - The work that the team has done to date has been successful, but additional steps must be tested.

**Decision: On Wednesday, March 10th, in lieu of Planning Committee meeting, the Technical Workgroup and Economic Study group will meet to discuss the technical issues with the interaction between power flow and production cost models and ongoing process development**



**Discussion: Economic Studies Requests**

- A spreadsheet was distributed to the Planning Committee prior to the meeting that provided a current summary of the Economic Study Requests that had been received by TEPPC. This included a description of the data received as well as the recommended disposition of each project.
  - 68 requests had been submitted to TEPPC
  - A meeting will take place on March 4<sup>th</sup> that will finish the clustering and prioritizing of the study requests. It was noted that anyone who has an interest in this process is encouraged to attend the meeting.
- The Committee reviewed their process for handling ESRs and will begin looking at the studies submitted to NTTG in Q2
  - It is still undetermined which production cost case will be used for the Studies.

**Discussion: Other issues**

- The Planning Committee meeting on Wednesday, March 10, 2010 has been cancelled

**3. Assignments:**

Item #	Assignment	Owner	Target Date	Status
1.	Cancel the Planning Committee meeting on 3/10	L. Restad		

**Next Meeting:** The next Northern Tier Planning Committee meeting is scheduled for Wednesday, March 17<sup>th</sup> at 1pm Pacific.

- Voice Conference Mtg. **503-813-5600** (toll free #800-503-3360)
- Meeting ID **688484** and password **123456**