



<b>Description of Meeting:</b>	<b>NTTG Planning Committee Meeting</b>
<b>Meeting Date:</b>	<b>January 19, 2010</b>
<b>Meeting Minutes Prepared By:</b>	<b>Lyndee Restad</b>
<b>Approved to post:</b>	<b>February 10, 2010</b>

**Attendee List:** Jamie Austin, Eric Egge, Sharon Helms, Don Johnson, Ryan Munson, Jim Tucker, Steven Wallace

**Committee Members Not in Attendance:** Rich Bayless, Arlo Corwin, Brian DeKiep, Darrell Gerrard, Paul Kjellander, John Leland, Mike Ryan, Darrell Zlomke

**1. Agenda:**

- Review and approve notes from last week's meeting
- Review slides for Stakeholders' meeting
- Discuss suggestion by working groups to coordinate models
  - Power flow models to define network
  - Production cost models to define loads and resources
  - Provides consistent data between reliability studies and economic congestion studies
  - Allows detailed power flow examination of any hour of the year
- Next Steps/Roundtable

**2. Discussions & Decisions:**

**Discussion: Review and approve notes from last week's meeting**

- The Meeting Notes were approved for posting without further revision on the NTTG website

**Discussion: Review slides for Stakeholders' meeting**

- Stakeholder Presentation slides were unavailable for the Planning Committee meeting

**Discussion: Discuss suggestion by working groups to coordinate models**

- The Planning Committee will develop a high-level scope of work that will outline the model requests, reliability studies and processes that will be completed over the next two years.
  - The processes will be consistent with TEPPC guidelines
  - The GE data platform will be utilized to communicate the models
- NTTG will focus on one platform to fill its needs. Transmission providers will have access to model data in GE format for conversion or import to their internal platform(s).
- The Committee will produce an accepted base case that could be used for different scenarios
  - The Technical Work Group and Economic Studies Team will further develop the idea of developing consistent power flow and economic dispatch datasets that allow exchange of transmission, load and resource data between models.

**Discussion: Roundtable & Next Steps**

- A Semi-Annual Public Stakeholder Meeting will be held on January 28, 2010 in Salt Lake City, UT



**3. Assignments:**

Item #	Assignment	Owner	Target Date	Status
1.				

**Next Meeting:** The next Northern Tier Planning Committee meeting is scheduled for Wednesday, February 10<sup>th</sup> at 1pm Pacific.

- Voice Conference Mtg. **503-813-5600** (toll free #800-503-3360)
- Meeting ID **688484** and password **123456**